

Application for

In Principal Tariff Petition for FY 2009-10

&

Aggregate Revenue Requirement (ARR)

For

FY 2009-2010 to FY 2013-14(Multi Year Tariff)

For

Chhabra Thermal Power Station (CTPP) unit - 1

Submitted to

Rajasthan Electricity Regulatory Commission
Jaipur

By

Rajasthan Rajya Vidyut Utpadan Nigam Limited
Vidyut Bhavan, Janpath, Jaipur

Feberary -2009

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DEFINITIONS

Act	The Electricity Act, 2003
Application	This ARR Petition for FY-10 and MYT period FY-09-14 for Rajasthan Rajya Vidyut Utpadan Nigam Limited, Jaipur
Auxiliary Consumption (Aux. Con.)	Auxiliary Consumption in relation to a period means the quantum of energy consumed by auxiliary equipment of the generating station and transformer losses within the generating station, and shall be expressed as a percentage of the sum of gross energy generated at the generator terminals of all the units of the generating station
Availability	Availability shall have the same meaning as defined in Section 37 of the RERC Tariff Regulations 2009.
Distribution Company / Discoms	Discoms or Distribution Company shall mean a company engaged primarily in the business of distribution & supply of electricity in its area of supply including Jaipur Vidyut Vitran Nigam Ltd. (JVVN), Ajmer Vidyut Vitran Nigam Ltd. (AVVN) and Jodhpur Vidyut Vitran Nigam Ltd. (JdVVN).
Gross Calorific Value (GCV)	Gross Calorific Value in relation to a thermal power generating station means the heat produced in kCal by complete combustion of one kilogram of solid fuel or one litre of liquid fuel or one standard cubic meter of gaseous fuel, as the case may be.
Regulation	The Rajasthan Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2009 notified by RERC on Jan- 23, 2009
State	The State of Rajasthan.
Station Heat Rate	Station Heat Rate (SHR) means the heat energy input in kCal required to generate one kWh of electrical energy at generator terminals.
Unit	Unit in relation to a thermal power generating station means steam generator, turbine-generator and auxiliaries, or in relation to a combined cycle thermal power generating station, means turbine-generator and auxiliaries.

ABBREVIATIONS

ABT	Availability Based Tariff
ARR	Aggregate Revenue Requirement
Ajmer Discom	Ajmer Vidyut Vitran Nigam Limited
CERC	Central Electricity Regulatory Commission
FRP	Financial Restructuring Plan
FY	Financial Year
FY – 10	Financial Year 2009-2010
FY – 11	Financial Year 2010-2011
FY – 12	Financial Year 2011-2012
FY – 13	Financial Year 2012-2013
FY – 14	Financial Year 2013-2014
GCV	Gross Calorific Value
GFA	Gross Fixed Assets
GoI	Government of India
GoR	Government of Rajasthan
Jaipur Discom	Jaipur Vidyut Vitran Nigam Limited
Jodhpur Discom	Jodhpur Vidyut Vitran Nigam Limited
KWh	Kilo Watt Hour or Unit
MU	Million Units
MW	Megawatts
NRLDC	Northern Regional Load Despatch Centre
PLF	Plant Load Factor
PPA	Power Purchase Agreement
R&M	Repairs and Maintenance
RERC/ Commission	Rajasthan Electricity Regulatory Commission
RVUN	Rajasthan Rajya Vidyut Utpadan Nigam Limited
RVPN	Rajasthan Rajya Vidyut Prasaran Nigam Limited
Rs.	Indian Rupees
SHR	Station Heat Rate
Transfer Scheme	The Rajasthan Power Sector Reforms Transfer Scheme, 2000

A1: BACKGROUND

- 1.1 Rajasthan Rajya Vidyut Utpadan Nigam Ltd (RVUN) was incorporated under the Companies Act, 1956, as one of the five successor companies of erstwhile Rajasthan State Electricity Board (RSEB) to take over the electricity generation business in the state of Rajasthan. The existing power stations and those under commissioning in the state sector were transferred to RVUN as per the Rajasthan Power Sector Reforms Transfer Scheme, 2000 notified by State Government provisionally on 19th July 2000 and finally on 18th January 2002.
- 1.2 RVUN had entered into a Power Purchase Agreement (PPA) with RVPN on 20th October 2001. As per the provisions of the PPA, the RVPN was responsible for purchase of all the generation from RVUN plants. The PPA was for the period upto 31.03.2003 with a provision to extend the same with mutual agreement.
- 1.3 From 1st April 2004 onwards, RVPN is no longer responsible for the bulk purchase of power in Rajasthan. The capacity allocated to RVPN from RVUN generating stations has been reallocated to the three Discoms (Jaipur, Ajmer and Jodhpur) in the ratio of 36:36:28 or as modified by competent authority from time to time. RVUN has entered into Long Term Power supply-Purchase Agreements (PPA) in respect of existing and future power projects for 25 Years with the three Discoms on 28.09.06 & on 07.06.2007 which includes CTPP Unit -1 of 250 MW capacity.
- 1.4 RERC has passed regulation 'RERC (Terms & Conditions for Determination of Tariff) Regulations, 2009' on dt. 23 Jan-09 for filing MYT for FY 09-10 to FY 13-14. The Commission vide Order No. 5 dated 10.02.09 issued the formats for furnishing information by Generating Companies for determination of Aggregate Revenue Requirement (ARR) & Tariff under multi-year tariff frame work. The Hon'ble Commission vide letter dated 28.01.2009 has asked RVUN to file ARR / MYT petition by 28.02.09.
- 1.5 RVUN Submitted/ filed ARR/MYT petition on dt. 27.2.09 for all the RVUN power station in operation & to be put on commercial operation during 09-10 including CTPP unit-1..
- 1.6 On the aforesaid petition, the Commission passed the order on dt.30.3.09 & directing to amend the petition before 25.04.09 in which all distribution companies should be made respondents and file the petition power station wise (in operation) in prescribed format based on norms specified and for new project at appropriate time looking to COD.
- 1.7 **As per the directions of Hon'ble Commission, the tariff petition for 250 MW Chhabra Thermal Power Station Unit-1 has been prepared and is submitted to the Hon'ble Commission for approval of In principal Tariff petition for FY2009-10 & ARR for MYT Control Period FY2009-10 to 2013-14 of CTPP Unit#1. The expected date of COD for the Chhabra TPS Unit-1 has been considered as 31.01.10.**
- 1.8 RVUN has already deposited fee of Rs. 125000/- for CTPP unit-1 (1 X 250 MW) as per details given in petition filed vide letter no. RVUN/CE (PPC&F) /F/D1738 dt. 16.10.09(Copy enclosed -Annexure-1).

A2: BRIEF HISTORY

- 2.1 The State Government vide letter dated 11.08.2005 accorded "Administrative" & "Financial" approval for setting up of 2X 250 MW Unit – 1&II Chhabra Thermal Power Station having total project of Rs. 1750 Crores which was revised to Rs. 2350.00 Crores in the BOD meeting held on dated 12.12.06 (Annexure –II).
- 2.2 Out of total project cost of Rs. 2350 Crores, equity support from GoR was Rs. 470 Crores and balance was to be arranged as loan from financial institutions. Power Finance Corp. (PFC) vides letter dated 29.05.2006 (Annexure -III) sanction a loan of Rs. 1400.00 Crores to RVUN for this project. Balance Rs. 480.00 Crores has been arranged as loan from Power Finance Corp. (PFC) vide letter dated 28.09.2007 (annexure -IV).
- 2.3 The order for Main Equipment has been placed on BHEL and composite package for Balance of Plant has been ordered on M/s Punj Lloyd.
- 2.4 Irrigation department has allocated water for the project from three locations: 200 mcft by increasing height of existing Baithali Dam by 1 metre, 100 mcft by constructing annicuts on river Parvati and 200 mcft from proposed Hinglot dam. Irrigation Department has also proposed to dedicate Hinglot dam to power project by allocating its additional capacity of 300mcft for CTPP. The cost of development of water bodies as chargeable to thermal power project has been indicated by Chief Engineer (WR) Jaipur vide his letter CE /WR /TA(W) /659 /78/ Hinglot/411 dated 7.4.06 as under :

		(Rs. In Crores)
1	Cost of Hinglot dam	Rs.36.33 Crores
2	Cost of raising of Baithli Dam	Rs. 7.94 Crores
3	Cost of 2 nos Annicuts and link channel on Parvati river	Rs. 6.82 Crores
	Total	Rs. 51.09 Crores

- 2.5 Cost of compensation paid to the owners of private land that has been acquired for the project has been Rs. 9. 47 Crores. In addition, RVUN has been asked to undertake developmental activities costing around Rs. 0.50 Crores in the region under the R&R package.

- 2.6 Considering all these aspects the estimated cost of various packages for 2x250 MW Chhabra Stage-I (Unit 1 & 2) is as under (Detailed break up is as given at Annexure-VI)

Table 1: Estimated project estimates for CTPP (Rs.in Crore)

S	Particulars	Ordered on	Cost Cost
1	Main Equipment (Comprising of Steam Generator & Turbo	M/s BHELDt.3.3.06	1046.00
2	Balance of Plant	M/s Punj Lloyd dt.11.8.06	823.06
3	Control & Instrumentation	M/s IL Kota	26.00
4	Miscellaneous(Water system, Railway system, Township, Acctt & administrative expenses, Contingencies etc)		252.88
5	Interest during Construction		202.06
		Total	2350.00

- 2.7 Out of total project cost of Rs. 2350 Crores (unit#1&2), capital expenditure of Rs. 1288.56 Crores has been made up to Dec- 2009 for Unit #1 and copy of audited Capital expenditure is enclosed for ready reference(Annexure-VII).
- 2.8 The CTPP Unit-I was first synchronised on oil with Grid on 16.04.2009 and coal firing was started on 11.10.09. The unit achieved full load i.e., 250 MW on 30.10.2009 and it is expected that COD of the Unit will be declared by 31th January, 2010.
- 2.9 With the above details, the fixed charges and variable charges have been calculated and accordingly, the Tariff petition for FY 2009-10 and ARR for MYT Control Period FY 2009-10 to FY 2013-14 has been prepared and is being submitted to the Hon'ble Commission.

A3: GENERATION FORECAST

- 3.1 The installed capacity of CTPP Unit -1 is be 250 MW and considering date of COD as 31.01.10 , the Gross generation, PLF & net energy sale to three Discoms for FY 2009-10 has been calculated for Two (2) months (wef Feb-10 to Mar 10). The estimated figures of Gross generation, PLF & net energy sale to three Discoms from CTPP Unit -1 for the MYT period FY09 to FY 14 are as shown in table below :

Table 2: Gross generation, PLF & Ex-bus energy sale from CTPP Unit -1

Sr. No.	Parameter	FY10 (60 days)	FY11	FY12	FY13	FY14
1	Capacity (MW)	250	250	250	250	250
2	PLF (%)	80	80	80	80	80
3	Gross Generation (MU)	288.00	1752.00	1756.80	1752.00	1752.00
4	Aux Cons. (%)	9	9	9	9	9
5	Aux Cons. (MU)	25.92	157.68	158.11	157.68	157.68
6	Net Generation (MU)	262.08	1594.32	1598.69	1594.32	1594.32

FIXED CHARGES

- Depreciation
- Interest on Loans
- Interest on Working Capital
- Operation & Maintenance Expenses
- Interest on Transitional Loan
- Recovery of ARR & Tariff Petition Fees
- Non- Tariff Income

A4: CTPP UNIT – 1 FIXED CHARGES

4.1 The details of various components of the fixed cost are as under:

Depreciation

4.2 Depreciation of CTPP Unit - 1, for period FY10 to FY14 have been calculated based on the clause No.23 of RERC Tariff Regulations 2009. Estimated figures of depreciation for control period FY10 to FY14 are summarised in Table below.

Table 3: Depreciation (Rs. in Crore)

PARTICULARS	FY10	FY11	FY12	FY13	FY14
Depreciation	11.09	66.54	66.54	66.54	66.54

Interest on Loans

4.3 The loan-wise interest expenses have been worked-out and taken as part of fixed cost. In addition, there are other finance charges comprising of the bank charges, guarantee charges etc. Estimated figures of Interest on Loans for control period FY10 to FY14 are summarised in Table below.

Table 4: Interest on Loans (Rs. in Crore)

PARTICULARS	FY10	FY11	FY12	FY13	FY14
Interest on Loans	18.79	119.11	107.04	99.19	90.71

Interest on Working Capital

4.4 The requirement of working capital loan has computed as per norms defined under clause No.49 of RERC Tariff regulation 2009 and rate of interest on WLC has been taken equal to the prime landing interest rate of SBI as on 1.4.09. Estimated figures of Interest on Working Capital Loans for control period FY10 to FY14 are summarised in Table below.

Table 5: Interest on working capital (Rs. in Crore)

PARTICULARS	FY10	FY11	FY12	FY13	FY14
Interest on Working Capital Loans	1.71	10.87	11.22	11.52	11.85

Operation & Maintenance Expenses

- 4.5 The Operation & Maintenance Expenses have been computed as per the norms prescribed under new RERC Tariff Regulation 2009. Estimated figures of O & M Expenses for control period FY10 to FY14 are summarised in Table below.

Table 6: O & M Expenses (Rs. in Crore)

PARTICULARS	FY10	FY11	FY12	FY13	FY14
O & M Expenses	5.07	32.17	34.01	35.95	38.01

Interest on Transitional Loans

- 4.6 Estimated figures of Interest on Transitional Loans for control period FY10 to FY14 are summarised in Table below.

Table 7: Interest on Transitional Loans (Rs. in Crore)

PARTICULARS	FY10	FY11	FY12	FY13	FY14
Interest on Transitional Loans	1.44	3.06	3.40	3.74	4.09

Recovery of ARR & Tariff Petition Fees

- 4.7 The Hon'ble Commission vide order dated 10.03.08 has allowed to pass through the fees levied for filling up of ARR & tariff petition, as expenses in the ARR. Accordingly, RVUN has claim the fee for FY 10 to FY 14 as under. The Commission may consider and allow the same.

- 4.8 The ARR & Tariff Petition Fees for for control period FY10 to FY14 are summarised in Table below.

Table 8: Recovery of ARR & Tariff Petition Fees (Rs. in Crore)

PARTICULARS	FY10	FY11	FY12	FY13	FY14
Recovery of ARR & Tariff Petition Fees	0.13	0.13	0.13	0.13	0.13

A5: NON-TARIFF INCOME

- 5.1 The following are the main head of accounts of Non tariff income:
- Sale of Scrap
 - Interest on FD/ Staff Loans
 - Miscellaneous receipts (rebates etc)
- 5.2 Estimated figures of Non – Tariff income for control period FY10 to FY14 are summarised in Table below.

Table 9: Non-Tariff Income (Rs. in Crore)

PARTICULARS	FY10	FY11	FY12	FY13	FY14
Non-Tariff Income	0.05	0.20	0.20	0.20	0.20

As per the RERC Regulations 2009, the non-tariff income has been deducted from the fixed charges computed and only the net fixed charges are to be recovered from the three Discoms

A6: CTPP UNIT – 7 ESTIMATED CAPACITY CHARGES FOR FY10 TO FY14

The net fixed charges are computed for FY10 to FY14 in Table 11.

Table 10: Net Capacity Charges for FY10 to FY14 (Rs. in Crore)

PARTICULARS	FY10	FY11	FY12	FY13	FY14
O & M Expenses	5.07	32.17	34.01	35.95	38.01
Depreciation	11.09	66.54	66.54	66.54	66.54
Interest on Loans	18.79	119.11	107.04	99.19	90.71
Interest on Working Capital Loans	1.71	10.87	11.22	11.52	11.85
Interest on Transitional Loan	1.44	3.06	3.40	3.74	4.09
Recovery of ARR & Tariff Petition Fees	0.13	0.13	0.13	0.13	0.13
Total Fixed Charge	38.23	231.86	222.33	217.06	211.32
Less: Non-Tariff Income	0.05	0.20	0.20	0.20	0.20
Net Fixed Charge	38.18	231.66	222.13	216.86	211.12

A7: VARIABLE CHARGES

- 7.1 The Tariff Regulations, 2009 has allowed Station Heat Rate (SHR) as 2450 kcal/kwh for first year of operation for new thermal unit and accordingly, SHR of 2450 kcal/kwh has been considered for FY 2009-10 for two (2) months period (wef Feb 10 to Mar 10) and 2458 kcal/kwh for FY 2010-11. For remaining years of the i.e., FY 2011-12 to FY 2013-14, it has been taken as 2500 kcal/kwh similar to existing 250MW unit.
- 7.2 The PLF for FY 2009-10 for two (2) months period (wef Feb 10 to Mar 10) has been considered as 80% as well as MYT Control period i.e., FY 2010-11 to FY 2013-14. The aux. consumption has been taken as 9% for whole MYT Control period as per RERC Tariff Regulations 2009.
- 7.3 SECL has issued letter of assurance dt. 15.9.06 granting long term coal liankages for CTPP @ 2.312 mtpa of F grade (Annexure -VIII) .The delivered cost of F grade coal to CTPP site has been taken as Rs.1556/- per MT at (GCV 3500 Kca/Kg) as per detail given at annexure -V.
- 7.4 As Chhabra TPS Unit – 1 is a new unit and there is no previous fuel consumption data for this unit and therefore, the GCV oil (HSD/LDO) has been taken 11200 kcal/litres & for HFO 10504 kcal/litre respectively, the prices of oil have also been considered as Rs. 38014/KL and for HFO Rs. 27625/KL and Similar to FY 10-11 an escalation of 5% has been considered for following years i.e FY11-12 to FY13-14.
- 7.5 Due to shortage of Indigenous coal in coming years, Govt of India has directed for import of coal during FY 09 and for next years. As such, impact of blending of imported coal (approx. 6.3%) based on anticipation of receipt of coal for FY 2009-10 and onwards. It is submitted that any variation in the cost of generation due to change of Qty. /quality of coal will be adjusted in fuel price adjustment (FPA) formula prescribed by the Commission.
- 7.6 The average GCV of Imported Coal has been considered as 6600 Kcl/Kg for FY 2009-10 and onwards. The price has been taken as Rs. 7211/MT for FY 2009-10 & FY 2010-11 and has been escalated at @ 5% for onwards. The base price of Rs. 7211/MT for FY 2009-10 has been considered on the basis of order placed to PEC.
- 7.7 The overall estimated figures of variable Cost for the period under consideration, are summarised in Table below.

Table11: Variable Cost

Parameter	FY10 (60 days)	FY11	FY12	FY13	FY14
Capacity (MW)	250	250	250	250	250
PLF (%)	80	80	80	80	80
Gross Generation (MU)	288.00	1752.00	1756.80	1752.00	1752.00
Aux Cons. (%)	9	9	9	9	9
Aux Cons. (MU)	25.92	157.68	158.11	157.68	157.68
Net Generation (MU)	262.08	1594.32	1598.69	1594.32	1594.32
SHR (Kcal/KWh)	2450	2458	2500	2500	2500
Sp. Oil Cons. (ml/kWh)	1.0	1.00	1.0	1.0	1.0
Sp. Ind. Coal consumption (Kg/KWh)	0.619	0.613	0.626	0.625	0.625
Sp. Imported Coal consumption (Kg/KWh)	0.042	0.046	0.046	0.046	0.046
GCV of oil (Kcal / litre)	9795	9795	9795	9795	9795
GCV of Ind. coal (Kcal / Kg)	3500	3500	3500	3500	3500
GCV of Imported coal (Kcal / Kg)	6600	6600	6600	6600	6600
Price of Imported coal (Rs./MT)	7211	7211	7572	7950	8348
Price of coal (Rs./MT)	1556	1556	1634	1715	1801
Oil Price (Rs. / kL.)	31781	31781	33688	35709	37852
Coal Cost (Rs.in lacs)	2772.3	16721.5	17956.8	18796.1	19735.9
Oil Cost (Rs.in lacs)	91.53	556.80	591.83	625.62	663.16
Imported Coal Cost (Rs.in lacs)	865.32	5768.80	6057.24	6360.10	6678.11
Total Variable Cost	3729.10	23047.07	24605.89	25781.81	27077.15
Variable Cost (Rs/KWh sent out)	1.423	1.446	1.539	1.617	1.698

A8: ESTIMATED AGGREGATE REVENUE REQUIREMENT FOR FY10 TO FY14

8.1 The recovery of ARR proposed for CTPP is summarised in table below

Table12: CTPP ARR for FY10 to FY14 (Rs. in Crore)

PARTICULARS	FY10	FY11	FY12	FY13	FY14
Capacity Charges	38.18	231.66	222.13	216.86	211.12
Variable Cost	37.29	230.47	246.06	257.82	270.77
Aggregate Revenue Requirement	75.47	462.13	468.19	474.68	481.89

A9: CTPP UNIT – 1 ESTIMATED TARIFF FOR FY 10 TO FY14

9.1 Total per unit energy charge in Paisa. / kwh is given in given table below:-

Table13: CTPP TARIFF for FY10 to FY14

PARTICULARS	FY10	FY11	FY12	FY13	FY14
Ex-Bus Generation (MU)	262.08	1594.32	1598.69	1594.32	1594.32
Capacity Charges (Rs. in Crore)	38.18	231.66	222.13	216.86	211.12
Variable Cost (Rs. in Crore)	37.29	230.47	246.06	257.82	270.77
Fixed cost (Paisa/KWh sent out)	145.67	145.30	138.94	136.02	132.42
Variable Cost (Paisa/KWh sent out)	142.29	144.56	153.91	161.71	169.84
Total cost (Paisa/KWh sent out)	287.97	289.86	292.86	297.73	302.25

A10: FUEL COST ADJUSTMENT FORMULA

10.1 The Commission in their Tariff Regulations, 2009 have provided a fuel cost adjustment formula for adjustment of tariff on account of fuel related costs of electricity generation to take care of any variation in the variable cost and the same is proposed to be recovered from Discoms.

A11: INCENTIVE

11.1 As per RERC Regulations 2009, Coal/Lignite and Gas based stations are allowed to be paid an incentive at a flat rate of 25.0 paise/kWh for ex-bus scheduled energy corresponding to target Plant Load Factor, which is 80% for Chhabra thermal power station Unit - 1.

11.2 RVUN proposes recovery of incentive as per the Regulations.

A12: MVARH TARIFF

12.1 The Commission has provided that MVAR generation at the power stations shall be as per directions of SLDC. The tariff for MVAR generation was allowed. 5.75 paise /kVArh for FY 2009-10 escalated at 0.25 paise/kVArh aggregately in subsequent years, unless otherwise revised by Commission. It is however submitted that RVUN has been declaring its day ahead capacity both in terms of MW and MVAR as well as MU/MVArh. However SLDC is not including reactive generation in its day ahead generation schedules. In absence of such directives from SLDC, the machines are allowed to float and adapt the system voltage conditions. The reactive generation as a consequence of such conditions is being charged by the power stations as per rates allowed by the commission. The Discoms are disallowing such claims on the pretext of absence of reactive generation scheduling by SLDC. The commission may impart suitable directions in the matter while allowing MVArh tariff.

A13: RESPONDENTS:-

13.1 All the three Discom's (i.e JVNL/AVNL/Jd.VNL) Jaipur/ Ajmer/ Jodhpur are respondents for the above petition.

A14: PRAYER

RVUN humbly requests the Hon'ble Commission for the followings:-

- ◆ Approval of In principle Tariff for FY 2009-10
- ◆ Approval of Multiyear Tariff & ARR for period, 2009-10 to 2013-14
- ◆ To allow provisional tariff to be applicable immediately after actual COD as proposed in this petition till final tariff order is issued.
- ◆ And pass such other and further orders as are deemed fit and proper in the facts and circumstances of the case.

(S. K. Rajpurawala)
Chief Accounts Officer (W&M)

(N. M. Mathur)
Chief Engineer (PPM&C)



RAJASTHAN RAJYA VIDYUT UTPADAN NIGAM LTD.
OFFICE OF THE CHIEF ENGINEER (PPC&F)
ROOM NO.130 VIDYUT BHAWAN, JAN PATH, JAIPUR-302005
TELEFAX: 0141-2740006

No.RVUN/CE(PPC&F)/ D.

Dated:

The Chairman & MD,
Jaipur Vidyut Vitran Nigam Ltd., Jaipur

The Managing Director,
Ajmer Vidyut Vitran Nigam Ltd.,Ajmer

The Managing Director,
Jodhpur Vidyut Vitran Nigam Ltd., Jodhpur

Sub: - In principal Tariff petition for FY2009-10 & ARR for MYT Control Period
FY2009-10 to 2013-14 of CTPP Unit#1.

Sir,

Kindly find enclosed herewith copy of our letter no. 198 Dated 30.1.10 along with
copy of Tariff petition for FY2009-10 & ARR for MYT Control Period
FY2009-10 to 2013-14 of CTPP Unit#1 has been Submitted to RERC for your
perusal & needful being respondents in the above matter.

Encl:-As above.

Addl. Chief Engineer (C&F)
RVUN, Jaipur

Copy submitted /Forwarded to the following for information &necessary action please:-

- 1) The Secretary, R E R C, Jaipur.
- 2) The Chief Engineer(PPC&F),RVUN, Jaipur
- 3) The Chief account officer (W&M) ,RVUN.Jaipur

Addl. Chief Engineer (C&F)
RVUN, Jaipur

FORM – II

Before the Rajasthan Electricity Regulatory Commission, Jaipur,

Filing No.

Case No.

IN THE MATTER OF:

In principal Tariff petition for FY2009-10 & ARR for MYT Control Period FY2009-10 to 2013-14 of CTPP Unit#1, under section 44(4) of Tariff regulation.

IN THE MATTER OF:

Petitioner Rajasthan Rajya Vidyut Utpadan Nigam Limited, Vidyut Bhawan,
Janpath, Jaipur

VERSUS

Respondent

1. Jaipur Vidyut Vitran Nigam Ltd.
2. Jodhpur Vidhut Vitran Nigam Ltd.
3. Ajmer Vidhut Vitran Nigam Ltd.

(S. K. Rajpurawala)
Chief Accounts Officer (W&M)

(N. M. Mathur)
Chief Engineer (PPC&F)

BEFORE THE RAJASTHAN ELECTRICITY REGULATORY COMMISSION

SHED NO. 5, VIDYUT BHAWAN, JYOTI NAGAR, JAIPUR.

FILING NO. -----

PETITION NO. -----

IN THE MATTER OF:

In principal Tariff petition for FY2009-10 & ARR for MYT Control Period FY 2009-10 to 2013-14 of CTPP Unit#1.

IN THE MATTER OF:

RAJASTHAN RAJYA VIDYUT UTPADAN NIGAM LTD.

VIDYUT BHAWAN, JANPATH, JAIPUR.

I, Dr. S.K. Calla, Chairman & Managing Director, RVUN, Jaipur hereby authorize Shri N.M. Mathur, Chief Engineer (PPC&F), RVUN, Jaipur and Shri S.K. Rajpurawala, Chief Accounts Officer (W&M), RVUN, Jaipur, whose signatures are attested below, to represent RVUN and submit Petition /application/ comments in the above matter to RERC.

Signature of authorized

Representatives

(Dr. S.K. Calla)
Chairman & Managing Director
RVUN, Jaipur

(N.M. Mathur)
Chief Engineer (PPC&F)

(S.K. Rajpurawala,)
Chief Accounts Officer (W&M)

(Dr. S.K. Calla)

BEFORE THE RAJASTHAN ELECTRICITY REGULATORY COMMISSION
SHED NO. 5, VIDYUT BHAWAN, JYOTI NAGAR, JAIPUR.

FILING NO.-----

PETITION NO.-----

IN THE MATTER OF

In principal Tariff petition for FY2009-10 & ARR for MYT Control Period FY2009-10 to 2013-14 of CTPP Unit#1.

IN THE MATTER OF:

RAJASTHAN RAJYA VIDYUT UTPADAN NIGAM LTD.

VIDYUT BHAWAN, JANPATH, JAIPUR-302005

Affidavit verifying the application.

1. I, S.K.Rajpurawala S/o Lt. Shri Champa Lal Agarwal aged 57 years residing at d-9/177, Chitrakoot Scheme, Jaipur do solemnly affirm and say as follows:
2. I am Chief Accounts Officer (W&M) of the Rajasthan Rajya Vidyut Utpadan Nigam Ltd. and make this affidavit on behalf of RVUN as petitioner in the above matter and I am duly authorized by the said petitioner to make this petition on its behalf.
3. The statements made in paragraph to the Annexed petition are true to my knowledge and statement are on the basis of records and information made available and maintained by Finance and Accounts wing and Generating stations CTPP Unit#1 and I believe them to be true.

Solemnly affirmed this day of 30, January, 2010 that the contents of the above affidavit are true to my knowledge and no part of it is false and nothing has been concealed therein.

(S.K. RAJPURAWALA)
Chief Accounts Officer (W&M)
RVUN, Jaipur.

BEFROE THE RAJASTHAN ELECTRICITY REGULATORY COMMISSION

SHED NO. 5, VIDYUT BHAWAN, JYOTI NAGAR, JAIPUR.

FILING NO. -----

PETITION NO. -----

IN THE MATTER OF

In principal Tariff petition for FY2009-10 & ARR for MYT Control Period FY2009-10 to 2013-14 of CTPP Unit#1.

IN THE MATTER OF:

RAJASTHAN RAJYA VIDYUT UTPADAN NIGAM LTD.

VIDYUT BHAWAN, JANPATH, JAIPUR-302005

Affidavit verifying the application.

1. I, N.M. Mathur S/o late Shri B.M. Mathur aged 59 years residing at Flat No. 201, Neelkanth Heights, Behind Ram Mandir, 22 Godown, Jaipur do solemnly affirm and say as follows:
2. I am Chief Engineer (PPC&F) of the Rajasthan Rajya Vidyut Utpadan Nigam Ltd. and make this affidavit on behalf of RVUN as petitioner in the above matter and I am duly authorized by the said petitioner to make this petition on its behalf.
3. The statements made in paragraph to the Annexed petition are true to my knowledge and statement are on the basis of records and information made available and maintained by Finance and Accounts wing and Generating stations CTPP Unit#1 and I believe them to be true.

Solemnly affirmed this day of 30, January, 2010 that the contents of the above affidavit are true to my knowledge and no part of it is false and nothing has been concealed therein.

(N.M. Mathur)
Chief Engineer (PPC&F)
RVUN, Jaipur.



**RAJASTHAN RAJYA VIDYUT UTPADAN NIGAM LTD.
OFFICE OF THE CHIEF ENGINEER (PPC&F)
ROOM NO.130 VIDYUT BHAWAN, JAN PATH, JAIPUR-302005
TELEFAX: 0141-2740006**

No. RVUN /CE (PPC&F)/ARR/F. D. 198

Dated 30.01.10

The Secretary,
Rajasthan Electricity Regulatory commission,
Vidyut Bhawan,
Jaipur

Sub: - In principal Tariff petition for FY 2009-10 & ARR for MYT Control Period FY2009-10 to 2013-14 of CTPP Unit#1.

Sir,

Kindly find enclosed herewith the tariff petition for FY 2009-10 & ARR for MYT Control Period FY2009-10 to 2013-14 of CTPP Unit#1, as per RERC Regulation ,2009 (determination of Tariff) . The expected date of COD is 31.1.10.

The application also consists of following documents:-

- I) Form No 2.
- II) Affidavit verifying the application.
- III) Copy of authorization letter for filing the application.

Encl. - As above

Yours sincerely

(S.K. RAJPURAWALA)
Chief Accounts Officer (W&M)
RVUN, Jaipur

(N.M. Mathur)
Chief Engineer (PPC&F)
RVUN, Jaipur.

